

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 033 - 06043 County Harrison District Clay - Outside
Quad Rosemont 7.5' Pad Name Abbey Field/Pool Name _____
Farm name Long Ridge West Virginia LLC Well Number Abbey South 2MH
Operator (as registered with the OOG) Diversified Production, LLC
Address 101 McQuiston Drive City Jackson Center State PA Zip 16133

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey

Top hole	Northing	<u>4358545.395</u>	Easting	<u>568816.540</u>
Landing Point of Curve	Northing	<u>4358292.905</u>	Easting	<u>568701.020</u>
Bottom Hole	Northing	<u>4352578.557</u>	Easting	<u>570772.861</u>

Elevation (ft) 996.09' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☒ Brine ☒ Gas ☐ NGL ☐ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☐ Air ☐ Mud ☒ Fresh Water Intermediate hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine

Mud Type(s) and Additive(s)

SOBM; Base oil, osmotic inhibitor, weighting agent, viscosifier, emulsifier, hardness buffer, fluid loss additive, LCM,
Shale inhibitor, de-foamer, soaping agent, coagulant, flocculant; specific additives per WSSP and permit.

Date permit issued 11/15/2024 Date drilling commenced 3/21/2026 Date drilling ceased 1/1/2026
Date completion activities began 3/21/2026 Date completion activities ceased 5/6/2026
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft	<u>160'</u>	Open mine(s) (Y/N) depths	<u>N</u>
Salt water depth(s) ft	<u>509'</u>	Void(s) encountered (Y/N) depths	<u>N</u>
Coal depth(s) ft	<u>N/A</u>	Cavern(s) encountered (Y/N) depths	<u>N</u>
Is coal being mined in area (Y/N)	<u>N</u>		

Reviewed *approved*
QTH Propst

Reviewed by: *[Signature]*
08/21/2026

API 47- 033 - 06043 Farm name Long Ridge West Virginia LLC Well number Abbey South 2MH

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	26"	20"	108'	NEW	Grade A		N
Surface	17 1/2"	13 3/8"	461'	NEW	H-40		N
Coal							
Intermediate 1	12 1/4"	9 5/8"	2,492'	NEW	J-55		N
Intermediate 2							
Intermediate 3							
Production	8 1/2"	5 1/2"	27,537'	NEW	P-110 HP		N
Tubing							
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	A	169	15.60	1.19	35.5	0	8
Surface	A	602	15.60	1.19	128.0	0	8
Coal							
Intermediate 1	A	997	15.60	1.19	208.0	0	8
Intermediate 2							
Intermediate 3							
Production	A	4,798	14.80/15.20	1.34/1.26	154.0/932.0	0	8
Tubing							

Drillers TD (ft) 27,563' Loggers TD (ft) 27,538'
 Deepest formation penetrated Marcellus Plug back to (ft) n/a
 Plug back procedure n/a

Kick off depth (ft) 7,940'

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No Conventional Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor: None

Fresh Water: Every 3rd joint from shoe to surface

Intermediate: Every 3rd joint from shoe to surface

Production: Every other joint from shoe to Top of Cement

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED _____

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08/21/2026

API 47- 033 - 06043

Farm name Long Ridge West Virginia LLC

Well number Abbey South 2MH

PERFORATION RECORD

[illegible]

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

[illegible]

Please insert additional pages as applicable.

08/21/2026

Perforation Record Abbey South 2MH



Int #	Date	Minimum of Top (ftKB)	Maximum of Btm (ftKB)	Sum of Calculated Shot Total	Target Form
1		27,462.0	27,509.0	30	
2	3/21/2026 20:33	27,267.0	27,430.0	42	
3	3/22/2026 03:04	27,077.0	27,240.0	42	
4	3/22/2026 08:25	26,887.0	27,050.0	42	
5	3/22/2026 14:10	26,697.0	26,860.0	42	
6	3/22/2026 19:28	26,507.0	26,670.0	42	
7	3/23/2026 05:22	26,317.0	26,480.0	42	
8	3/23/2026 12:31	26,127.0	26,290.0	42	
9	3/23/2026 17:39	25,937.0	26,102.0	42	
10	3/23/2026 23:47	25,747.0	25,912.0	42	
11	3/24/2026 05:15	25,557.0	25,722.0	42	
12	3/24/2026 17:19	25,367.0	25,530.0	42	
13	3/25/2026 02:10	25,177.0	25,340.0	42	
14	3/25/2026 10:15	24,987.0	25,150.0	42	
15	3/26/2026 11:35	24,797.0	24,960.0	42	
16	3/27/2026 00:56	24,607.0	24,770.0	42	
17	3/27/2026 17:15	24,417.0	24,580.0	42	
18	3/28/2026 06:25	24,227.0	24,390.0	42	
19	3/28/2026 18:29	24,037.0	24,200.0	42	
20	3/29/2026 03:58	23,847.0	24,010.0	42	
21	3/29/2026 12:45	23,657.0	23,820.0	42	
22	3/29/2026 23:55	23,467.0	23,630.0	42	
23	3/30/2026 15:10	23,277.0	23,440.0	42	
24	3/31/2026 04:15	23,087.0	23,250.0	42	
25	3/31/2026 12:05	22,897.0	23,060.0	42	
26	3/31/2026 21:41	22,707.0	22,870.0	42	
27	4/1/2026 08:27	22,517.0	22,680.0	42	
28	4/1/2026 18:56	22,327.0	22,490.0	42	
29	4/2/2026 08:52	22,137.0	22,300.0	42	
30	4/2/2026 19:38	21,947.0	22,110.0	42	
31	4/3/2026 06:27	21,757.0	21,921.0	42	
32	4/3/2026 14:25	21,567.0	21,731.0	42	
33	4/4/2026 01:06	21,377.0	21,540.0	42	
33	4/4/2026 18:58	21,390.0	21,547.0	42	
34	4/5/2026 11:48	21,187.0	21,350.0	42	
35	4/5/2026 22:14	20,997.0	21,160.0	42	
36	4/6/2026 18:50	20,807.0	20,970.0	42	
37	4/7/2026 04:55	20,617.0	20,780.0	42	
38	4/7/2026 17:18	20,427.0	20,590.0	42	
39	4/7/2026 22:00	20,237.0	20,400.0	42	
40	4/8/2026 07:00	20,047.0	20,210.0	42	
41	4/8/2026 20:43	19,857.0	20,020.0	42	
42	4/9/2026 07:18	19,667.0	19,831.0	42	
43	4/9/2026 18:23	19,477.0	19,640.0	42	
44	4/10/2026 09:40	19,287.0	19,450.0	42	
45	4/10/2026 22:36	19,097.0	19,260.0	42	
46	4/11/2026 07:47	18,907.0	19,070.0	42	
47	4/11/2026 15:55	18,717.0	18,880.0	42	
48	4/12/2026 01:34	18,527.0	18,690.0	42	
49	4/12/2026 12:57	18,337.0	18,500.0	42	
50	4/12/2026 22:03	18,147.0	18,310.0	42	
51	4/13/2026 05:30	17,958.0	18,120.0	42	
52	4/13/2026 19:17	17,767.0	17,930.0	42	
53	4/14/2026 02:48	17,577.0	17,740.0	42	
54	4/14/2026 10:31	17,387.0	17,550.0	42	
55	4/14/2026 21:35	17,198.0	17,360.0	42	
56	4/15/2026 07:05	17,007.0	17,170.0	42	
57	4/15/2026 17:08	16,817.0	16,980.0	42	
58	4/16/2026 01:57	16,627.0	16,790.0	42	
59	4/16/2026 09:23	16,437.0	16,600.0	42	

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Perforation Record Abbey South 2MH



Int #	Date	Minimum of Top (ftKB)	Maximum of Btm (ftKB)	Sum of Calculated Shot Total	Target Form
60	4/16/2026 21:13	16,247.0	16,410.0	42	
61	4/17/2026 06:00	16,057.0	16,220.0	42	
62	4/17/2026 15:00	15,867.0	16,030.0	42	
63	4/18/2026 00:06	15,677.0	15,840.0	42	
64	4/18/2026 09:45	15,487.0	15,650.0	42	
65	4/18/2026 22:03	15,297.0	15,460.0	42	
66	4/19/2026 08:15	15,107.0	15,270.0	42	
67	4/19/2026 17:05	14,917.0	15,080.0	42	
68	4/20/2026 23:00	14,728.0	14,890.0	42	
69	4/21/2026 03:56	14,537.0	14,700.0	42	
70	4/21/2026 10:46	14,348.0	14,510.0	42	
71	4/21/2026 19:26	14,157.0	14,320.0	42	
72	4/22/2026 04:20	13,967.0	14,130.0	42	
73	4/22/2026 14:55	13,777.0	13,940.0	42	
74	4/22/2026 22:40	13,587.0	13,750.0	42	
75	4/23/2026 07:59	13,397.0	13,560.0	42	
76	4/23/2026 16:37	13,207.0	13,370.0	42	
77	4/24/2026 01:18	13,017.0	13,180.0	42	
78	4/24/2026 09:45	12,827.0	12,990.0	42	
79	4/24/2026 18:36	12,637.0	12,800.0	42	
80	4/25/2026 07:19	12,447.0	12,610.0	42	
81	4/25/2026 18:07	12,257.0	12,420.0	42	
82	4/26/2026 04:46	12,067.0	12,230.0	42	
83	4/26/2026 13:15	11,877.0	12,040.0	42	
84	4/26/2026 22:20	11,687.0	11,850.0	42	
85	4/27/2026 06:35	11,497.0	11,660.0	42	
86	4/27/2026 17:07	11,307.0	11,470.0	42	
87	4/28/2026 05:00	11,117.0	11,280.0	42	
88	4/28/2026 14:36	10,927.0	11,090.0	42	
89	4/28/2026 23:23	10,737.0	10,901.0	42	
90	4/29/2026 08:00	10,547.0	10,711.0	42	
91	4/29/2026 20:28	10,357.0	10,520.0	42	
92	4/30/2026 04:02	10,167.0	10,330.0	42	
93	4/30/2026 12:52	9,977.0	10,140.0	42	
94	4/30/2026 21:30	9,787.0	9,950.0	42	
95	5/1/2026 10:20	9,597.0	9,760.0	42	
96	5/1/2026 18:31	9,407.0	9,570.0	42	
97	5/2/2026 09:22	9,217.0	9,380.0	42	
98	5/2/2026 17:15	9,027.0	9,190.0	42	
99	5/3/2026 01:55	8,837.0	9,000.0	42	
100	5/3/2026 10:46	8,647.0	8,810.0	42	
101	5/3/2026 19:06	8,457.0	8,620.0	42	
102	5/5/2026 12:21	8,267.0	8,430.0	42	
103	5/5/2026 21:40	8,077.0	8,240.0	42	
104	5/6/2026 04:16	7,887.0	8,050.0	42	
105	5/6/2026 11:17	7,697.0	7,860.0	42	
106	5/6/2026 15:38	7,507.0	7,670.0	42	

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Stimulation Record

Abbey South 2MH



Interval Number	End Date	Slurry Rate Avg (gpm)	P Treat Avg (psi)	P Breakdown (psi)	ISIP (psi)	Proppant Total (lb)	Vol Clean Total (bbl)	Vol N2 Total (bbl)
1	3/21/2026	73	10,324.0	892.0	5,540.0	158,000.0	5,660.00	0.00
2	3/21/2026	81	10,358.0	8,579.0	6,264.0	513,050.0	10,780.00	0.00
3	3/22/2026	90	11,075.0	9,848.0	5,471.0	516,120.0	10,414.00	0.00
4	3/22/2026	89	10,885.0	5,902.0	6,206.0	517,440.0	9,594.00	0.00
5	3/22/2026	76	9,810.0	6,660.0	5,741.0	502,000.0	9,949.00	0.00
6	3/23/2026	71	9,105.0	7,415.0	6,578.0	513,090.0	10,086.00	0.00
7	3/23/2026	91	10,782.0	5,817.0	6,375.0	538,980.0	10,498.00	0.00
8	3/23/2026	91	10,787.0	5,741.0	6,499.0	513,300.0	10,055.00	0.00
9	3/23/2026	94	11,168.0	7,421.0	5,611.0	512,090.0	10,198.00	0.00
10	3/24/2026	92	10,922.0	7,893.0	6,133.0	513,070.0	9,805.00	0.00
11	3/24/2026	93	11,206.0	5,230.0	6,125.0	513,960.0	10,489.00	0.00
12	3/24/2026	90	10,863.0	7,307.0	5,921.0	519,760.0	9,432.00	0.00
13	3/25/2026	90	10,845.0	5,514.0	6,056.0	512,340.0	10,269.00	0.00
14	3/25/2026	82	9,842.0	5,388.0	6,204.0	516,356.0	13,484.00	0.00
15	3/26/2026	93	10,759.0	6,745.0	5,535.0	511,910.0	9,744.00	0.00
16	3/27/2026	97	11,063.0	5,819.0	6,312.0	513,640.0	10,168.00	0.00
17	3/28/2026	97	11,162.0	6,975.0	5,822.0	516,204.0	10,716.00	0.00
18	3/28/2026	95	11,113.0	5,404.0	6,183.0	504,690.0	10,276.00	0.00
19	3/29/2026	98	10,846.0	8,254.0	6,059.0	510,780.0	9,412.00	0.00
20	3/29/2026	100	11,230.0	6,428.0	6,762.0	513,590.0	10,195.00	0.00
21	3/29/2026	99	10,796.0	5,381.0	5,705.0	511,150.0	9,506.00	0.00
22	3/30/2026	99	10,825.0	5,962.0	5,761.0	513,490.0	10,182.00	0.00
23	3/30/2026	99	10,895.0	7,068.0	6,018.0	514,830.0	9,407.00	0.00
24	3/31/2026	95	10,481.0	7,141.0	6,187.0	513,050.0	10,031.00	0.00
25	3/31/2026	100	10,807.0	6,491.0	6,477.0	517,990.0	9,706.00	0.00
26	4/1/2026	92	10,151.0	8,615.0	6,772.0	514,680.0	9,960.00	0.00
27	4/1/2026	90	10,496.0	6,668.0	6,065.0	514,540.0	10,299.00	0.00
28	4/2/2026	95	10,507.0	6,944.0	6,088.0	513,605.0	9,854.00	0.00
29	4/2/2026	92	9,927.0	7,488.0	6,632.0	518,790.0	9,948.00	0.00
30	4/3/2026	96	10,501.0	5,488.0	5,377.0	568,840.0	10,834.00	0.00
31	4/3/2026	100	10,585.0	7,522.0	5,959.0	510,340.0	10,165.00	0.00
32	4/3/2026	98	10,309.0	6,300.0	5,925.0	497,990.0	9,846.00	0.00
33	4/5/2026	81	9,814.0	5,008.0	6,831.0	523,250.0	16,347.00	0.00
34	4/5/2026	97	10,548.0	5,869.0	5,955.0	514,514.0	10,051.00	0.00
35	4/6/2026	95	10,637.0	5,396.0	5,644.0	524,260.0	10,254.00	0.00
36	4/7/2026	95	10,431.0	5,852.0	5,601.0	571,820.0	11,606.00	0.00
37	4/7/2026	94	10,015.0	6,941.0	5,906.0	511,050.0	9,423.00	0.00
38	4/7/2026	93	10,033.0	6,761.0	5,469.0	514,260.0	9,636.00	0.00
39	4/8/2026	97	10,104.0	5,448.0	5,662.0	513,560.0	9,426.00	0.00
40	4/8/2026	100	10,385.0	5,034.0	5,986.0	522,320.0	9,734.00	0.00
41	4/9/2026	100	9,959.0	5,788.0	5,951.0	522,840.0	8,693.00	0.00
42	4/9/2026	95	9,754.0	5,390.0	5,708.0	513,504.0	9,267.00	0.00
43	4/10/2026	98	9,988.0	7,119.0	5,797.0	515,290.0	8,505.00	0.00
44	4/10/2026	96	9,691.0	6,823.0	4,949.0	517,249.0	9,474.00	0.00
45	4/11/2026	94	9,804.0	6,724.0	6,347.0	513,925.0	9,275.00	0.00
46	4/11/2026	96	10,062.0	7,985.0	6,675.0	520,930.0	9,184.00	0.00
47	4/12/2026	92	9,858.0	7,471.0	6,408.0	512,880.0	9,443.00	0.00
48	4/12/2026	93	9,334.0	6,916.0	6,355.0	513,620.0	9,450.00	0.00
49	4/12/2026	95	9,434.0	6,233.0	6,002.0	515,120.0	9,448.00	0.00
50	4/13/2026	90	8,968.0	6,962.0	5,801.0	517,720.0	9,459.00	0.00
51	4/13/2026	98	9,685.0	5,261.0	5,980.0	514,687.0	9,324.00	0.00
52	4/14/2026	97	9,420.0	6,760.0	5,828.0	515,725.0	9,422.00	0.00
53	4/14/2026	100	9,712.0	5,516.0	5,890.0	514,798.0	9,404.00	0.00
54	4/14/2026	92	8,711.0	6,986.0	6,135.0	506,940.0	9,752.00	0.00
55	4/15/2026	99	9,273.0	5,730.0	5,745.0	511,940.0	9,281.00	0.00
56	4/15/2026	98	9,205.0	5,480.0	6,004.0	538,876.0	9,815.00	0.00
57	4/16/2026	100	9,185.0	6,502.0	6,202.0	533,025.0	9,215.00	0.00
58	4/16/2026	97	9,118.0	7,198.0	5,713.0	518,940.0	9,210.00	0.00
59	4/16/2026	92	8,751.0	4,783.0	5,716.0	515,575.0	9,821.00	0.00
60	4/17/2026	100	9,324.0	7,325.0	6,585.0	521,935.0	9,094.00	0.00

08/21/2026

Stimulation Record Abbey South 2MH



Interval Number	End Date	Slurry Rate Avg (gpm)	P Treat Avg (psi)	P Breakdown (psi)	ISIP (psi)	Proppant Total (lb)	Vol Clean Total (bbl)	Vol N2 Total (bbl)
61	4/17/2026	95	9,267.0	6,392.0	6,567.0	513,050.0	8,863.00	0.00
62	4/17/2026	100	9,294.0	6,848.0	6,434.0	557,608.0	9,470.00	0.00
63	4/18/2026	97	9,343.0	7,178.0	5,547.0	513,126.0	9,071.00	0.00
64	4/18/2026	100	9,257.0	6,549.0	6,000.0	513,050.0	9,870.00	0.00
65	4/19/2026	94	8,894.0	6,914.0	5,897.0	519,548.0	8,951.00	0.00
66	4/19/2026	91	8,307.0	5,479.0	4,985.0	519,890.0	9,111.00	0.00
67	4/20/2026	89	8,477.0	7,049.0	5,625.0	514,700.0	8,841.00	0.00
68	4/21/2026	100	9,161.0	7,031.0	5,667.0	510,105.0	8,846.00	0.00
69	4/21/2026	100	8,950.0	5,095.0	5,437.0	521,714.0	8,848.00	0.00
70	4/21/2026	94	8,653.0	6,747.0	6,217.0	511,075.0	8,820.00	0.00
71	4/22/2026	98	8,855.0	6,533.0	5,315.0	525,190.0	9,334.00	0.00
72	4/22/2026	97	8,500.0	4,607.0	5,496.0	510,285.0	8,686.00	0.00
73	4/22/2026	92	8,188.0	6,177.0	5,596.0	513,056.0	8,772.00	0.00
74	4/23/2026	95	8,462.0	5,335.0	6,038.0	513,300.0	8,977.00	0.00
75	4/23/2026	95	8,541.0	4,863.0	6,049.0	509,740.0	8,745.00	0.00
76	4/24/2026	94	8,695.0	6,536.0	6,075.0	513,050.0	8,867.00	0.00
77	4/24/2026	96	8,618.0	4,930.0	5,227.0	512,430.0	8,931.00	0.00
78	4/24/2026	95	8,718.0	5,416.0	5,923.0	568,750.0	9,817.00	0.00
79	4/25/2026	93	8,833.0	5,405.0	5,352.0	470,497.0	8,960.00	0.00
80	4/25/2026	100	8,745.0	4,990.0	5,448.0	517,370.0	8,705.00	0.00
81	4/26/2026	97	8,456.0	6,407.0	6,141.0	513,050.0	8,804.00	0.00
82	4/26/2026	98	8,823.0	5,077.0	5,698.0	511,900.0	8,644.00	0.00
83	4/26/2026	100	8,564.0	5,521.0	5,888.0	513,050.0	8,993.00	0.00
84	4/27/2026	98	8,375.0	6,471.0	5,785.0	515,790.0	8,691.00	0.00
85	4/27/2026	100	8,277.0	6,239.0	5,701.0	514,030.0	8,625.00	0.00
86	4/28/2026	100	8,468.0	6,621.0	5,629.0	570,057.0	9,395.00	0.00
87	4/28/2026	97	8,451.0	6,471.0	5,393.0	513,500.0	8,702.00	0.00
88	4/28/2026	99	8,713.0	6,974.0	5,107.0	511,225.0	8,835.00	0.00
89	4/29/2026	99	8,478.0	6,822.0	5,817.0	513,760.0	8,537.00	0.00
90	4/29/2026	95	8,345.0	7,110.0	5,968.0	513,734.0	8,409.00	0.00
91	4/30/2026	95	8,361.0	7,226.0	6,092.0	570,437.0	9,297.00	0.00
92	4/30/2026	97	8,312.0	6,817.0	5,526.0	489,064.0	8,194.00	0.00
93	4/30/2026	98	8,163.0	4,783.0	5,596.0	513,430.0	9,892.00	0.00
94	5/1/2026	99	8,232.0	5,724.0	5,491.0	513,240.0	8,431.00	0.00
95	5/1/2026	100	8,310.0	4,726.0	5,737.0	513,185.0	8,475.00	0.00
96	5/2/2026	100	8,168.0	6,403.0	5,864.0	524,360.0	8,566.00	0.00
97	5/2/2026	100	7,961.0	6,268.0	6,011.0	514,240.0	8,311.00	0.00
98	5/3/2026	100	8,197.0	5,484.0	6,058.0	516,470.0	8,434.00	0.00
99	5/3/2026	100	7,972.0	6,160.0	6,510.0	511,060.0	8,209.00	0.00
100	5/3/2026	100	8,265.0	5,206.0	6,164.0	514,190.0	8,829.00	0.00
101	5/5/2026	94	8,730.0	5,656.0	6,204.0	513,540.0	11,772.00	0.00
102	5/5/2026	89	7,472.0	6,649.0	5,805.0	574,376.0	9,157.00	0.00
103	5/6/2026	100	8,189.0	5,377.0	5,093.0	513,430.0	8,289.00	0.00
104	5/6/2026	99	8,355.0	6,998.0	4,778.0	513,050.0	8,653.00	0.00
105	5/6/2026	99	7,760.0	6,817.0	5,785.0	512,525.0	8,601.00	0.00
106	5/6/2026	97	7,318.0	6,678.0	4,671.0	505,103.0	8,918.00	0.00

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JUL 24 2026

WV Department of
Environmental Protection

08/21/2026

PRODUCING FORMATION(S)	DEPTHS	
Marcellus	7,098.6	TVD 7,353.0 MD

GAS TEST	☐ Build up	☐ Drawdown	☒ Open Flow	OIL TEST	☐ Flow	☐ Pump			
SHUT-IN PRESSURE	Surface	<u>2801</u>	psi	Bottom Hole		psi	DURATION OF TEST	<u>24</u>	hrs
OPEN FLOW	Gas		Oil	NGL	Water		GAS MEASURED BY		
	<u>16,081</u>	mcfpd	bpd	bpd	<u>1656</u>	bpd	☐ Estimated	☒ Orifice	☐ Pilot

[illegible]

Drilling Contractor Precision Drilling
Address 10350 Richmond Avenue, Suite 700 City Houston State TX Zip 77042

Logging Company _____
Address _____ City _____ State _____ Zip _____

Cementing Company Schlumberger
Address 5599 San Filepe, 17th Floor City Houston State TX Zip 77056

Stimulating Company NexTier
Address 8200 I-20 E City Odessa State TX Zip 79765

Please insert additional pages as applicable.

Submittal of Hydraulic Fracturing Chemical Disclosure Information **Attach copy of FRACFOCUS Registry**

08/21/2026

LITHOLOGY INFORMATION

Abbey South 2MH



LITHOLOGY/ FORMATION	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL GAS, H2S, ETC)
Allegheny Formation	161.0	403.0			
Pottsville Coal	403.0	499.9			
Second Salt Sand	499.9	579.8			
Third Salt Sand	579.8	599.8			
Coal	599.8	779.7			
Mauch Chunk	779.7	1814.5			
Little Lime	1814.5	1283.5			
Big Lime	1283.5	1344.5			
Big Injun Sandstone	1344.5	1391.4			
Weir	1391.4	1546.4			
Coffee Shale	1546.4	1650.3			
Berea Sandstone	1650.3	1741.3			
Fifty Foot Sandstone	1741.3	1919.3			
Thirty-Foot Sandstone	1919.3	2031.3			
Gordon Sandstone	2031.3	2100.3			
Fourth Sand Sandstone	2100.3	2271.3			
Fifth Sand Sandstone	2271.3	2313.3			
Ohio Shale	2313.3	2474.3			
Elizabeth Siltstone	2474.3	2575.3			
Warren Siltstone	2575.3	2865.2			
Speechley Sandstone	2865.2	3087.8			
Balltown Siltstone	3087.8	4278.5			
Benson Sandstone	4278.5	4620.7			
Sycamore Grit Siltstone	4620.7	6769.1			
Middlesex Shale	6769.1	6998.8			
Burkett Shale	6998.8	7040.6			
Tully Limestone	7040.6	7098.6			
Hamilton Shale	7098.6	7225.3			
Marcellus Shale	7225.3	7353.0			

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Environmental Protection

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Hydraulic Fracturing Fluid Product Component Information Disclosure



Job Start Date:	03/21/2026
Job End Date:	05/06/2026
State:	West Virginia
County:	Harrison
API Number:	47-033-06043-00-00
Operator Name:	Diversified Production LLC
Well Name and Number:	Abbey South 2MH
Latitude:	39.373647
Longitude:	-80.201066
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7144
Total Base Water Volume (gal)*:	41912724
Total Base Non Water Volume:	0

Water Source	Percent
Groundwater, < 1000TDS	100.00%

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
15% HCl	Tarquin	Acid					
CIA-12	NexTier Completions Solutions	Acid corrosion inhibitor					
Fincide GQ 510	NexTier Completions Solutions	Biocide					
Fincide GQ 510 HF	NexTier Completions Solutions	Biocide					
Other Chemical(s)	Listed Above	See Trade Name(s)					
Proppant (Sand)	NexTier Completions Solutions	Propping Agent					
Scale Hib PE-18	NexTier Completions Solutions	Scale Inhibitor					
Scale Hib PE-18W	NexTier Completions	Scale Inhibitor					

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	Solutions						
ViscStim 25-AE-103	NexTier Completions Solutions	Friction Reducer					
Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	86.26942	
			Crystalline Silica, quartz	14808-60-7	100.00000	13.37081	
			Water	7732-18-5	85.00000	0.22798	
			Hydrochloric Acid	7647-01-0	15.00000	0.04023	
			Distillates (Petroleum), Hydrotreated Light	64742-47-8	20.00000	0.01479	
			Ammonium chloride	12125-02-9	5.00000	0.00370	
			Oleic Acid Diethanolamide	93-83-4	5.00000	0.00370	
			Water	7732-18-5	70.00000	0.00279	
			Ethanol	64-17-5	60.00000	0.00174	
			Diethylene glycol	111-46-6	30.00000	0.00173	
			WST-Scale Inhibitor-00014	Proprietary	30.00000	0.00173	
			WST-Scale Inhibitor-00014	Proprietary	30.00000	0.00120	
			Ethylene glycol	107-21-1	20.00000	0.00116	
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	30.00000	0.00087	
			quaternary ammonium compounds, benzyl-C12-C16- alkyldimethyl, chlorides	68424-85-1	10.00000	0.00047	
			Glutaraldehyde	111-30-8	13.00000	0.00038	
			Glutaraldehyde	111-30-8	5.00000	0.00023	
			Ethylene glycol	107-21-1	45.00000	0.00012	
			Glycol Ether EB	111-76-2	45.00000	0.00012	
			Methanol	67-56-1	2.00000	0.00009	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00005	
			Tar bases,quinoline derivs.,benzyl chloride- quaternized	72480-70-7	20.00000	0.00005	
			Water	7732-18-5	15.00000	0.00004	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

08/21/2026

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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WV Department of
Environmental Protection

08/21/2026



July 24, 2026

Mr. Scott Rodeheaver
Assistant Chief - Inspection and Enforcement
West Virginia Department of Environmental Protection
601 57th Street SE
Charleston, WV 25304

RE: WR-35 Submission Abbey Well Pad

Scott,

On behalf of Diversified Production, Aux Energy is submitting the end of well work reports (WR-35's) for the following wells:

- Abbey South 2MH: 47-033-06043
- Abbey South 4MH: 47-033-06046
- Abbey South 6MH: 47-033-06047
- Abbey South 8MH: 47-033-06048

Please feel free to reach out to me with any questions or comments.

Sincerely,

Amy L. Morris
Director of Regulatory Affairs

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Environmental Protection

08/21/2026

ABBEY SOUTH WELL 2MH - AS-DRILLED			
ID	LEASE NUMBER	LESSOR	LEASE ACREAGE
A	101263000	WILLOW CREEK MHV	6.77
B	100969000, 101265000, 101270000, 101261000, 101262000	BARBARA A. BROWN, ET AL	2.15
C	10971000, 101265000, 101270000, 101261000, 101262000	BARBARA A. BROWN L/E, ET AL	2.36
D	101254000	BRYAN BROWN	29.04
E	100972000	BRYAN WAYNE BROWN	0.56
F	100879000, 100880000, 100881000, 100882000, 100883000, 100892000, 100928000, 100916000, 100917000, 100918000, 100919000, 100920000, 100921000, 100922000, 100923000, 100924000, 100925000, 100926000	WV MINERALS, INC., ET AL	34.20
G	BP066839	GEORGIA C. NIXON, WIDOW, ET AL	48.00
H	BP070955	WALTER F. WHITE, ET AL	148.00
I	BP055201, BP058765, BP060623, BP067019, BP067268	H.I. RIFFEE, ET AL	144.00
J	BP044943	O.E. CORDER, ET AL	208.00
K	BP049546	O.E. CORDER, ET AL	10.00
L	BP037526	MARTHA O. GOFF, ET AL	36.00
M	BP024534	A.Y. MCELROY, ET AL	252.00
N	BP066982, BP066983	LLOYD SAYRES, ET AL	88.00
O	BP024394	M.O. GOFF	620.00
P	BP066981	LLOYD SAYRES, ET AL	17.00
Q	BP069917	LLOYD SAYRES, ET AL	5.00
R	BP062676	EMMA L. TETRICK, ET AL	10.00
S	BP066927	ELSIE MAY CURRY, ET AL	46.00
T	BP002907	BELLE S. PAYNE, ET AL	800.00
U	BP024535	HELEN M. COCHRAN, ET AL	270.00

SEE PAGE 1 FOR SURFACE OWNER INFO

SEE PAGE 3 FOR PLAT DUE TO LENGTH OF LATERAL

THRASHER

THE THRASHER GROUP, INC.
600 WHITE OAKS BLVD.
BRIDGEPORT, WV 26330
PHONE 304-624-4108

AS-DRILLED

PLAT



Diversified

Production LLC

FILE #: T70-11275 ABBEY WELL PAD

DRAWING #: ABBEY SOUTH 2MH-AD

SCALE: 1" = 2,000'

DATE: MARCH 13, 2026

MINIMUM DEGREE OF ACCURACY: 1/2500

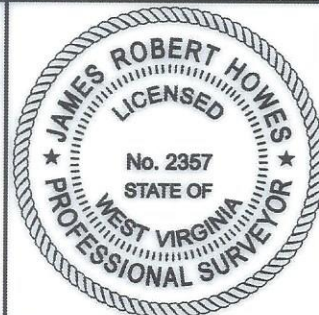
PROVEN SOURCE SURVEY GRADE GPS OF ELEVATION: (NAVD 88, US FT)

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

SIGNED:

R.P.E.:

L.L.S.: P.S. No. 2357



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP

OFFICE OF OIL & GAS 601

57TH STREET

CHARLESTON, WV 25304

OPERATOR'S WELL #: ABBEY SOUTH 2MH-AD

API WELL #: 47 33 06043

STATE COUNTY PERMIT

WELL TYPE: OIL ☐ WASTE DISPOSAL ☐ PRODUCTION ☒ DEEP ☐ GAS ☒ LIQUID INJECTION ☐ STORAGE ☐ SHALLOW ☒

WATERSHED: WEST FORK ELEVATION: 996.09'±

COUNTY/DISTRICT: HARRISON / CLAY-OUTSIDE QUADRANGLE: ROSEMONT, WV 7.5'

SURFACE OWNER: LONG RIDGE WEST VIRGINIA LLC ACREAGE: 6.77±

OIL & GAS ROYALTY OWNER: WILLOW CREEK MHV, LLC ACREAGE: 6.77±

DRILL ☒ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒ PLUG OFF OLD FORMATION ☐

CONVERT ☐ PLUG & ABANDON ☐ CLEAN OUT & REPLUG ☐ PERFORATE NEW FORMATION ☐

OTHER CHANGE ☐ (SPECIFY):

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: (LATERAL) TVD: 7,347'± TMD: 27,563'±

WELL OPERATOR: DIVERSIFIED PRODUCTION, LLC DESIGNATED AGENT: CHRIS VEASEY

ADDRESS: 101 MCQUISTON DRIVE ADDRESS: 400 SUMMER STREET

CITY: JACKSON CENTER STATE: PA ZIP CODE: 16133 CITY: CHARLESTON STATE: WV ZIP CODE: 25301

ABBEY SOUTH WELL 2MH - AS DRILLED		
ID	SURFACE OWNER	DIST-TM-PAR
1	LONG RIDGE WEST VIRGINIA LLC	5-210-44.2
2	BARBARA A. BROWN	5-210-44.3
3	BARBARA A. BROWN	5-210-44.8
4	BRYAN BROWN	5-210-44A
5	BRYAN WAYNE BROWN & JENNIFER PINARD	5-210-44.1
6	ADAM LINDSAY ET AL	5-210-55
7	MARK CHRISTOPHER SCHUMACHER	3-6-45.5
8	MARK CHRISTOPHER SCHUMACHER	3-6-45.16
9	MARK CHRISTOPHER SCHUMACHER	3-6-45.17
10	CAROL D. MERRILL	3-6-45.7
11	MARK CHRISTOPHER SCHUMACHER	3-6-45.21
12	VICTOR W & PATTY CLINE	3-6-45.11
13	ANGELA ELLIOT	3-6-45.4
14	STANLEY H. & FRANCES L. VANCE	3-6-45.3
15	TIMOTHY F. HOGAN	3-6-45.2
16	RANDALL J. & AMY L. CHENEVERT	3-6-45.1
17	THE COUNTY COMMISSION OF TAYLOR COUNTY	3-68-47.50
18	RONALD E & JENNIFER L. WRIGHT	3-68-47.22
19	4-T ARENA INC.	3-68-47.5
20	4-T ARENA INC.	3-13-2
21	4-T ARENA INC.	3-13-3
22	4-T ARENA INC.	3-13-4.3
23	4-T ARENA INC.	3-13-6
24	GARRETT M. MOATS & CAYLIN HULL	3-13-8
25	JOYCE A. NUZUM	3-13-8.1
26	EDWARD HELMICK	3-13-9.2
27	DONALD PAUL WILSON	3-13-9.1

ABBEY SOUTH WELL 2MH - AS-DRILLED		
ID	SURFACE OWNER	DIST-TM-PAR
28	CYNTHIA KNOTTS	3-13-9.17
29	CYNTHIA L. KNOTTS	3-13-9.14
30	CARMEN R. ROMANO & MARY F. WILLIAMS-ROMANO	3-13-9.13
31	SEAN G. SISLER	3-13-21.6
32	JESSICA KERNS & CODY JUDY	3-13-21.11
33	MICHAEL & FRANCESCA MCCUTCHAN	3-13-21.34
34	DENISE R. & DENNIS E. BOWLES	3-13-21.36
35	SUSIE L. LEHMANN & FARRAH R. AUSTIN	P/O 3-13-21.37
36	COREY A. & STACIE L. HIMES	P/O 3-13-21.38
37	COREY A. & STACIE L. HIMES	P/O 3-13-21.38
38	THOMAS LAWSON & JESSIE LOU ELLIOTT	P/O 3-13-21.25
39	GARY W & MICHON M. MILES	P/O 3-13-21.24
40	TIMOTHY J. FEEMAN	P/O 3-13-21.27
41	PATRICIA M. ASHCRAFT	3-13-13.1
42	MARY SUSAN MASON	3-13-16.6
43	EVAN M. KLIETHERMES	3-13-16
44	EVAN M. KLIETHERMES	3-14-17
45	LINDA O. MORGAN	3-14-16
46	MICHAEL A. MESSINGER	P/O 3-14-15
47	MICHAEL A. MESSINGER	P/O 3-14-15
48	MARK W. & PAMELA CARDER	3-14-14
49	MARK W. & PAMELA CARDER	3-14-13
50	CHAD D. & JENNIFER L. GOFF	3-14-10.6
51	MICHAEL T. ALONSO	P/O 3-14-24.3
52	TODD ALONSO	3-14-25
53	ALEXANDRIA D. & SPENCER W. CAPLAN	3-14-25.2
54	JOEL B. SMITH & JOSHUA B. SYKES	3-14-27.5
55	DENNIS L. & JANET L. WITHERS	3-14-27.4

SEE PAGE 2 FOR LESSOR INFO
SEE PAGE 3 FOR PLAT DUE TO LENGTH OF LATERAL

THRASHER

THE THRASHER GROUP, INC.
600 WHITE OAKS BLVD.
BRIDGEPORT, WV 26330
PHONE 304-624-4108

**AS-DRILLED
PLAT**



Diversified
Production LLC

FILE #: T70-11275 ABBEY WELL PAD
DRAWING #: ABBEY SOUTH 2MH-AD
SCALE: 1" = 2,000'
DATE: MARCH 13, 2026

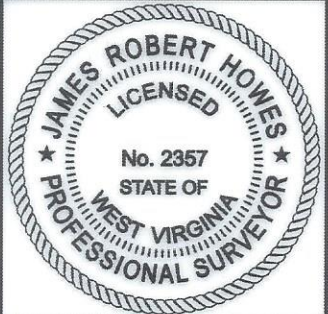
MINIMUM DEGREE
OF ACCURACY: 1/2500
PROVEN SOURCE SURVEY GRADE GPS
OF ELEVATION: (NAVD 88, US FT)

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT
IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND
SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE
REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT
OF ENVIRONMENTAL PROTECTION.

SIGNED: _____

R.P.E.: _____

L.L.S.: P.S. No. 2357



(+) DENOTES LOCATION OF WELL ON
UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS 601
57TH STREET
CHARLESTON, WV 25304

OPERATOR'S WELL #: ABBEY SOUTH 2MH-AD

API WELL #: 47 33 06043
STATE COUNTY PERMIT

WELL TYPE: OIL ☐ WASTE DISPOSAL ☐ PRODUCTION ☒ DEEP ☐ GAS ☒ LIQUID INJECTION ☐ STORAGE ☐ SHALLOW ☒
WATERSHED: WEST FORK ELEVATION: 996.09'±
COUNTY/DISTRICT: HARRISON / CLAY-OUTSIDE QUADRANGLE: ROSEMONT, WV 7.5'
SURFACE OWNER: LONG RIDGE WEST VIRGINIA LLC ACREAGE: 6.77±
OIL & GAS ROYALTY OWNER: WILLOW CREEK MHV, LLC ACREAGE: 6.77± **08/21/2026**
DRILL ☒ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒ PLUG OFF OLD FORMATION ☐
CONVERT ☐ PLUG & ABANDON ☐ CLEAN OUT & REPLUG ☐ PERFORATE NEW FORMATION ☐
OTHER CHANGE ☐ (SPECIFY): _____
TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: (LATERAL) TVD: 7,347'± TMD: 27,563'±

WELL OPERATOR: DIVERSIFIED PRODUCTION, LLC DESIGNATED AGENT: CHRIS VEASEY
ADDRESS: 101 MCQUISTON DRIVE ADDRESS: 400 SUMMER STREET
CITY: JACKSON CENTER STATE: PA ZIP CODE: 16133 CITY: CHARLESTON STATE: WV ZIP CODE: 25301

BHL is located on topo map 4,938 feet south of Latitude: 39° 20' 00"
SHL is located on topo map 422 feet south of Latitude: 39° 22' 30"

ABBEY SOUTH 2MH

API WELL# 47-033-06043

PAGE 3 OF 3

WELL PAD
ORIENTATION DETAIL
NTS



WELL RESTRICTIONS

1. NO OCCUPIED DWELLINGS WITHIN 625 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
4. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
5. NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS.

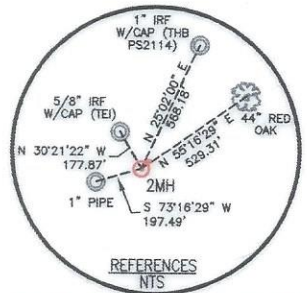
6. SUBSURFACE BORE PATH COORDINATES WERE PROVIDED BY OTHERS AND NOT DESIGNED BY THE THRASHER GROUP, INC.

NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.
4. ALL STREAMS AND ROADS DEPICTED HEREON ARE FROM DATA PROVIDED BY OTHERS.
5. ALL EXISTING GAS WELL INFORMATION DEPICTED HEREON ARE FROM THE WV DEP WEBSITE. (DEP.WV.GOV)

LINE	BEARING	DISTANCE
L1	S 73°16'29" W	197.49'
L2	N 55°16'29" E	529.31'
L3	N 25°02'00" E	568.18'
L4	N 30°21'22" W	177.87'

SURFACE HOLE LOCATION (SHU) - AS-DRILLED	
UTM 17-NAD83 (M):	NAD83, WV NORTH (FT)
NORTHING: 4358545.395	NORTHING: 318976.473
EASTING: 568816.540	EASTING: 1770317.364
LANDING POINT LOCATION (LPL) - AS-DRILLED	
UTM 17-NAD83 (M):	NAD83, WV NORTH (FT)
NORTHING: 4358292.905	NORTHING: 318154.280
EASTING: 568701.020	EASTING: 1769924.510
BOTTOM HOLE LOCATION (BHL) - AS-DRILLED	
UTM 17-NAD83 (M):	NAD83, WV NORTH (FT)
NORTHING: 4352578.557	NORTHING: 299290.400
EASTING: 570772.861	EASTING: 1776410.810



AS-DRILLED
PLAT

LEGEND

- TOPO MAP POINT
- SURFACE HOLE / BOTTOM HOLE
- LANDING POINT
- LOCATION / TURNING POINT
- EXISTING GAS WELLS
- PERMITTED GAS WELLS
- PLUGGED GAS WELLS
- ABANDONED GAS WELLS
- REFERENCE POINT
- LEASE BOUNDARY
- SURVEYED PARCEL
- ADJOINER PARCEL
- COUNTY LINE
- LESSORS
- SURFACE OWNERS
- AS-DRILLED WELL PATH
- ROAD CENTER LINE
- STREAM CENTER LINE



THRASHER

THE THRASHER GROUP, INC.
600 WHITE OAKS BLVD.
BRIDGEPORT, WV 26330
PHONE 304-624-4108



Diversified
Production LLC

SEE PAGE 1 FOR SURFACE OWNERS
SEE PAGE 2 FOR LESSOR INFO